



AGENDA national workshop Hylaw Belgium



- 9.00 - 9.30: **Introduction Hylaw project and EU legislative framework** *Alexandru Floristean, Hydrogen Europe*
- 9.30 -10.45: **Experiences with permitting/legislation in existing H₂ projects**
- **Non-public and public fuelling station at Colruyt, Halle**, *Koen Declercq, Colruyt Group*
 - **Public fuelling station of Air Liquide in Zaventem**, *Jean-Pierre Verpoorten, Air Liquide*
 - **H₂ ship Hydroville**, *Roy Campe, CMB*
 - **Type approval buses**, *Luc Vinckx, Van Hool*
 - **Distance rules definition for H₂ stations**, *Philip Marynissen, VITO*
- 10.45-11.00: Coffee break
- 11.00-11.30: **Presentation National Policy paper for Belgium**, *Isabel François, WaterstofNet*
- 11.30-12.30: **Open discussion**
- 12:30-13:00: Sandwich lunch

Hylaw - national policy paper Belgium

Isabel François, WaterstofNet
National workshop Oct. 23, 2018



Outline

- Topics studied in Hylaw project
- Selection of priorities for Belgium
- Conclusions
- Discussion and follow-up

Topics studied in Hylaw project

| Application | Barriers? | Main topics to be tackled | Level |
|-----------------------------------------|-----------|------------------------------------------------------------|------------------------|
| Production of H ₂ | Red | Permitting process complex | Regions |
| Storage of H ₂ | Red | Permitting process complex | Regions |
| Transport & distribution | Green | | |
| H ₂ as a fuel and HRS | Red | Permitting process complex Quality requirements unclear | Regions EU, Federal |
| Vehicles | Yellow | Incentives, stimuli required | Regions, Federal |
| | Red | Ships: no legislative framework | EU, Federal |
| Electrolyser connection to E-grid | Green | | |
| Injection of H ₂ in gas grid | Red | No legislative framework | Federal, Regional |
| Stationary power (fuel cells) | Green | | |
| Over-arching issues | Red | Valorisation of green hydrogen | EU, federal |

Selection of topics for national policy paper

1. Hydrogen refueling infrastructure permitting procedure
2. Hydrogen quality requirements- and monitoring in HRS
3. H₂ for shipping
4. Incentives for hydrogen vehicles: cars, buses, trucks
5. Injection of hydrogen in the gas grid

Remark:

Due to practical experience with H₂ projects in Flanders, some parts of the policy paper are more focus on Flemish region. Specific info for Wallonia/Brussels should be added.

1. Hydrogen refueling infrastructure: permitting

- Hydrogen refuelling systems exist in different configurations
 - Supply of hydrogen by pipeline or trucks
 - ⇒ **storage** of H₂
 - Locally produced on-site by water-electrolysis
 - ⇒ **production & storage** H₂



1. Hydrogen refueling infrastructure: permitting

■ Status / Issues

- Permitting is a REGIONAL competence.
- Building : No principal issue in legislation but specific issues for each case
- Environmental : No specific legislation for hydrogen available
⇒ individual procedure/ safety assessment for each installation
- No practical guidelines available for permitting procedure
- No quick procedure for small/test projects (e.g. mobile refueller)

■ Relevant legislation in Belgium

- Regional: Environmental legislation

■ Good examples in other countries?

- NL: PGS35 document with guidelines for HRS
- D, F, S: quick procedure for small scale test projects



Hydrogen refueling infrastructure: permitting procedure

■ Running actions

- “Best available Techniques” (BAT) study running in Flanders
⇒ Standard safety checklist; module for calculation safety distances, ..
BUT long throughput time to turn this into legislation
- Exercise in Wallonia/Brussels to be started

■ Recommendations:

- Quick implementation of BBT results in regional legislation
- Publish PGS35-like document with practical guidelines on short term
- Identical procedure in 3 regions
- Develop quick procedure for tests/mobile refueller

■ Who has to be adressed?

- Regional depts of environment



■ Relevant Legislation and standards

- Directive 2014/94/EU (Alternative Fuels Infrastructure Directive)
 - ⇒ application of **ISO 14687–2:2012** (H₂ quality requirements for fuel cells) is mandatory
- ISO 14687-2:2012 to be replaced with **:2018** version + extra **ISO 19880-8**, specifying the quality assurance and control protocol
- New EN 17124 standard (H₂ quality requirements + securing of quality) in preparation.

■ Issues in real life:

- (old) ISO-standard is hard to implement; measurements only done by limited # labs
- In practice: only check on limited # of contaminants
- No controlling organisation in Belgium; no mentioning of norms in legislation



▪ Running actions:

- Individual actions of HRS operators, no coordinated action

▪ Recommendations:

- Clear reference to the norm in national (AFID) legislation
- Clear procedure for testing and monitoring of H₂ fuel in HRS in Belgium
- Contaminants to be checked dependent on production method hydrogen (EU norm)?
- Consensus is needed on the requirements for fuel quality (by suppliers, manufacturers of fuel cells, etc.)

▪ Who has to be addressed?

- Member states, standardisation bodies, industry

Vehicles: H₂ in shipping

- Hydrogen engine or fuel cell
- Hydrogen storage on board
 - Gaseous or liquid
- Bunkering of hydrogen
 - Large volumes!
- IMO: 50% reduction in GHG by 2050



■ European/International framework:

Maritime (SEA): governed at international level by IMO

- IGF-code (low flash point fuels, but no specific H₂ legislation)
- IMO allows approval based on “alternative design” (to be approved by National Maritime organization)
- Risk assessment ⇒ demonstrate equivalence of safety
- Bunkering in IGF-code only for LNG

Inland navigation: governed on EU level, mainly CCNR (Centr. Comm. for Navigation Rhine)

- No specific H₂ legislation
- EU directive **2016/1629/EU** allows issue of special permits for alternative fuels
⇒ comply with chapter 30 in ES-TRIN (however no specific H₂ rules)
- Risk assessment ⇒ demonstrate equivalence of safety
- ADN: European Agreement Concerning the International Carriage of Dangerous Goods by Inland Waterways

■ Belgian situation

Maritime: federal competence

- Belgium is member of IMO
- National legislation “Maritime shipping inspection regulation” (IMO rules)
- Federal Public Service for mobility is responsible

Inland navigation: regional competence since 2015

- Belgium (regions) is member of CCNR
- Regional departments of mobility are responsible
- For each ship: recommendations of CCNR and ADN safety commission are required
- Risk analysis and design optimization with help from classification company

Vehicles: shipping

▪ Running actions

- Ongoing work in IGF Code working group and in CCNR

▪ Recommendations

- Belgium to play its role in IMO to create H₂-specific legislation
- Regions to play their role in CCNR to create H₂-specific legislation
- Support of pilot projects ⇒ speed up regulation

▪ Good examples in other countries?

- Strong support for pilot projects in Norway (ferries)

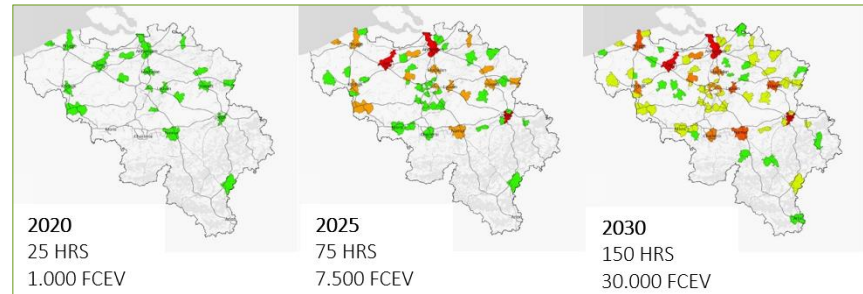
▪ Who has to be addressed?

- Member states in IMO, CCNR, ADN; FPS economy (maritime) and regional mobility departments

Cars-buses-trucks & infrastructure: incentives & stimuli



Plan H2Mobility



- European framework
 - **Renewable Energy Directive II**
14% of RES in transport
 - ⇒ Belgian legislation
 - ⇒ to be transposed by mid 2020
 - **Alternative Fuel Infrastructure Directive**
mandates MS to grant incentives for vehicles /infrastructure
requires MS to report on national policy framework every 3 years
 - ⇒ National policy Framework
Alternative Fuels infrastructure
 - **Clean Vehicle Directive**
Targets on clean vehicle public procurement 2025-2030
 - ⇒ KB Dec 20, 2010 on clean
vehicles in public procurement

Cars-buses-trucks & infrastructure: incentives & stimuli

| REGIONAL | Flanders | Wallonia | Brussels |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|-----------------------------------------------------------|------------------------------------|
| Incentives | | | |
| Exemption from registration tax for cars | x (zero) | x (min. rate) | x (min. rate) |
| Exemption from annual circulation tax for cars (unlimited in time) | x (zero) | x (min. rate) | x (min. rate) |
| Purchase grant for zero-emission cars (5000€) | x | | |
| Ecology Premium for companies for investments in environmentally friendly and/or energy-efficient technologies (www.ecologiepremie.be). | x | | |
| <u>Zero-emission (ZE) targets</u> | | | |
| Public transport | From 2025 all new buses ZE in <u>13 Flemish center cities</u> | From 2030 all new vehicles on alternative fuel (ZE + CNG) | From 2030 all new vehicles are ZE. |
| | | | |
| <u>Low emission Zones (LEZ)</u> | On city level: Antwerp (installed) Gent, Mechelen (announced 2020) | On city level: Liège (announced 2020) | On regional level. (installed) |

Interfederal agreement 2017: Public transport ZE from 2025 in all regions

Cars-buses-trucks & infrastructure: incentives & stimuli

■ Federal incentives:

- Deductibility rate from corporate income for zero emission company cars of 120%
- Public acquisitions: certain target on low/zero emission targets (up to 25%)

■ Recommendations:

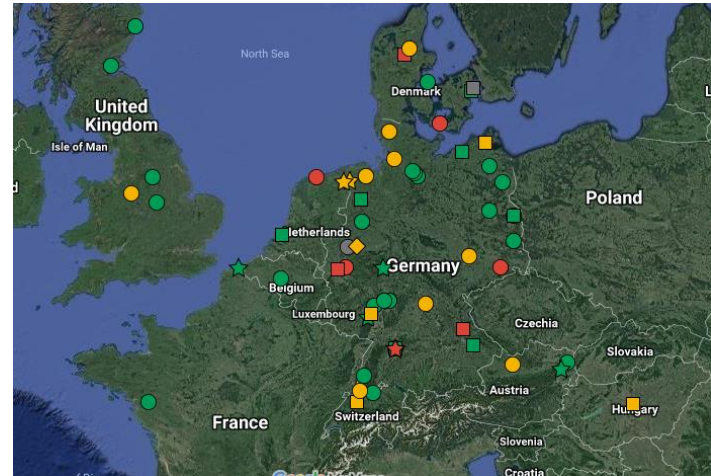
- Transpose REDII to Belgian legislation such that all options for H₂ are open
- Incentives for ZE/H₂ cars and infrastructure for sufficiently long period
- Green public procurement policies – consider H₂ if added value (autonomy!)
- H₂ buses explicitly in long term plan for ZE public transport (De Lijn, TEC, MIVB)
- Other incentives: less or no toll charge for ZE trucks, preferential access to restricted areas...
- Extend low emission zones with stricter rules
- **Support H₂ infrastructure (H₂ refuelling stations)**

■ Who has to be addressed?

- FPS economy (REDII), Regional mobility departments

Injection of H₂ in the gas grid

- Several test projects in EU
- In Belgium: industrial scale project announced last year, Fluxys-Eoly-Parkwind
- 100 MW projects announced:
 - in UK (Northern Gas Networks-ITM);
 - In NL (Gasunie-Engie)
 - In D (Gasunie-Tennet-Thyssengas)...



Injection of H₂ in the gas grid

- **Status / Issues: No legal framework existing in Belgium**
 - Maximum allowed concentration in transmission and distribution grid
 - Legal status of power-to-gas facility
 - Cross border acceptance of hydrogen in the grid
 - Responsibilities of injecting party?
 - Requirements on injected H₂?
 - **No guarantee of origin system for green H₂**

- **Running actions**
 - CertifHy project
 - Normalisation work and several EU projects on allowed % of H₂ in gas grid ongoing
 - Study projects for PtG in Belgium/Zeebrugge



Injection of H₂ in the gas grid

- Good examples in other countries?
 - Germany: injection up to 10% concentration allowed in transmission grid
 - The Netherlands: study for distribution grid (KIWA study 2018)
 - UK: City of Leeds study 2016

- Recommendations
 - Follow-up CertifHy project ⇒ implementation of GoO in regulation
 - Identify relevant technical issues for Belgian transport & distribution grids
 - Follow-up of normalization activities in the field
 - Establish coordinated policy between member states

- Who has to be addressed?
 - National and regional gas grid operators, National and regional regulatory agencies

Questions for the discussion

- Are the conclusions correct?
- Do we miss critical topics?
- How do we prioritize the different topics?
- What are the next steps?
 - Who should be involved in follow-up discussions?
 - Organization of working groups?
 - Check/feedback of the database

Make It Work
ACTION!

