

# H2B2

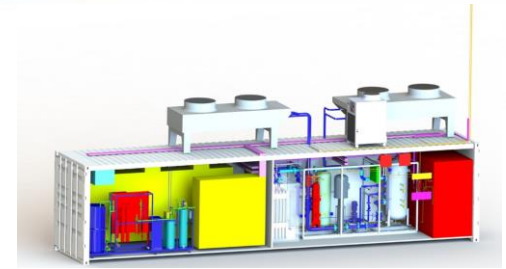
Afección de la falta de regulación  
en la producción de hidrógeno  
desde la perspectiva industrial

18/09/2018





# H2B2

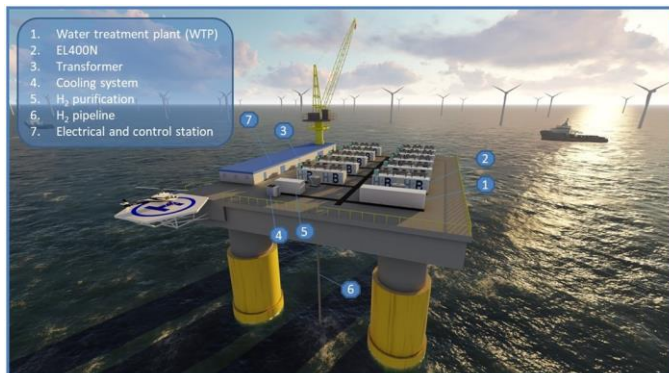


**Cabinets**  
**0.5-3 Nm<sup>3</sup>/h**

**10/20/40 ft Containers**  
**5-400 Nm<sup>3</sup>/h**



**Modular & Integrated multi MW Plant**



**Solution provider**



# H2B2 Business development

## 1. Conventional Product



## 2. Integrated Product

(The client wants to avoid the investment)



Is regulation the main **challenge**?

- Hydrogen off-take agreement
- Hydrogen (use) market



Can be regulation a **solution**?

- Bottleneck avoidance
- Market fostering (i.e. time)
- Market growth (i.e. %)





### Industrial

- Cost-effective on-site production, enhancing **availability**
- Meets critical hydrogen **purity requirements**
- Meets **environmental regulations**



### Mobility

- Alternative fuels to solve urban **pollution problems**
- Zero emissions; **range and refueling time** same as a conventional vehicle
- It is a **renewable fuel** that just emits **watervapor** when used in a vehicle



### Energy Storage: P2P

- Meets grid **ancillary services** needs (discharge time, response time)
- Manages **surplus** renewable energy
- Future proofing needs of **seasonal and large storage capacities**



### Energy Storage: P2G

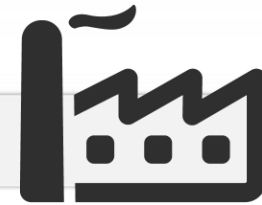
- **Security of supply** for countries dependent on natural gas imports
- **No exposure to natural gas price** fluctuations
- Limitation of current **infrastructure varies by country**
- Local **TSO now developing** projects using this technology

Feedstock

Fuel

Energy





### Renewable generation

- Solar & Wind
- Governmental promotion

### Utilization factor: Grid

- Taxes & Levies**
- Storage needs
- Operators qualification**
- Ancillary services**



### Project

- Technology
- Consortium
- Financing

### Cost

- Zero-emission value**





100% renewable

- Cost
- PPA negotiation


Fuel production & infrastructure

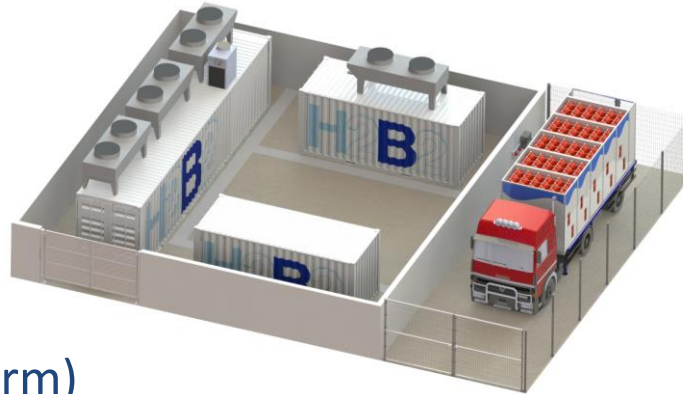
- On-site: Space restrictions
- Centralized: Volume / Transport
- Industrial (commercial) area**
- Permitting: min 1-yr timing** (i.e. “chemical plants”, lack of reference)

Fleets

- Urban policies (pollution)**
- Zero-emission areas**
- Will for sustainability

Cost

- Compromise solutions: 
- Fleet size vs Infrastructure cost



### Renewable generation

- PPA negotiation** (term)
- Storage needs
- Site selection

### Fuel distribution

- Long distances
- Pressurized hydrogen: **500 bar**
- Liquefied hydrogen
- Gas pipeline: **H<sub>2</sub> as renewable electricity market?** (i.e. GOs)

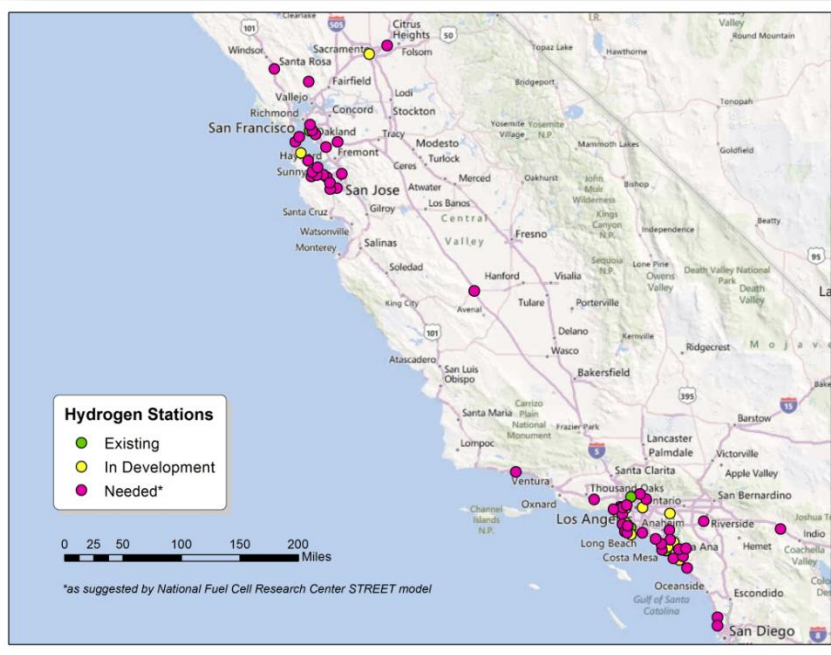
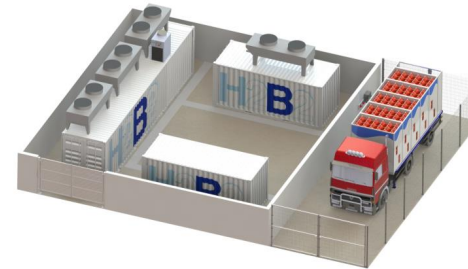
### Transportation sector

- ZEV policies**
- Min. 33% renewable H<sub>2</sub>**

### Fuel refueling infrastructure

- Significant number
- Will for controlling value chain

# H2B2 USA – Transportation fuel



## California: Refueling infrastructure

- ❑ Devoted organizations (ARB, CEC)
- ❑ Network development:
  - Site selection criteria
- ❑ Support to investment (CapEx)
- ❑ Support to 3-yr operation (OpEx, “valley of death”)





#### Renewable generation

- Curtailment
- Seasonal storage (climate conditions; CO, AZ, NV...)
- Regulation as accelerator (i.e. Permitting timing, Project size)**

#### Energy storage

- Technology
- Suitable sites

#### Re-electrification

- Technology issues
- Fuel cells not yet available
- Turbines (**will and capabilities, if market evolves**)



#### % **blending** in gasoline

- Negotiation lasted 3-4 yr
- Bioethanol prices moved by market forces

<https://www.epure.org/>

Indirect blending (i.e. ETBE)

Direct blending: % 

#### **Regulate:**

- + Fuel/gas formula
- + Mandatory % blending
- + Origin: Renewable



#### 1<sup>st</sup> large transition

- “MTBE phase out”: **Prohibited** in CA
- MTBE **looses EPA approval**
- Contamination liability

#### 2<sup>nd</sup> large transition

- Renewable Fuel Standard (RFS)**, for security of supply
- Min % ethanol** in gasolines
- Pronounced **annual % growth**
  
- Current 10% blending

<https://ethanolrfa.org/>

*Miembro de Hydrogen Europe*

*Presidente de la Asociación Española del Hidrógeno*  
*Vicepresidente de la Plataforma Tecnológica Española*  
*del Hidrógeno y de las Pilas de Combustible*



# H2B2

H2B2 Electrolysis Technologies  
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